# NP800 & NP800R Series

## **I** General Presentation



The optimal management of electrical power system is based in particular on the reliability, availability and communication skills of protection, measurement and automation devices.

NP800 relays are dedicated to protecting and monitoring power systems, generators and motors of medium and low voltage. They also provide measurement and recording of the electrical quantities of the network.

The range of relays and equipment is designed to protect Industrial, Railway or Transmission and Distribution power networks. It was developed according to the Quality standards and the latest technological concepts and is enhanced with continuous functional or ergonomic improvement.



- Multifunction
- Measurement
- Recording / Event log
- Disturbance recording
- Local MMI

Now available in its third major version of embedded software, the series was expanded with new products incorporating more advanced functionalities, such as event custom display or on demand disturbance recording. Some typical applications:

## For medium and high voltage networks

- Generator protection relay
- Feeder protection relay
- Transformer protection relay
- Rotating machine protection relay
- Directional or not overcurrent relay
- Voltage and frequency relay
- Power and voltage relay
- Check synchronising relay

### In the Regulation domain

- Automatic synchronizer with or without voltage equaliser
- Generator synchro-check relay

#### In the Railway field (consult us)

- DC line fault protection
- AC Catenary and feeder distance protection
- Fault locator
- AC network power swing detection







## **NP800 SERIES**

Inhibition of his start formation			NPG800	NP1800	NPIR800	NPIH800	NPIHD800	NPID800	NPIDR800	NPM800	NPSC800-1	NPSC800-2	NPU800	NPUH800	NPW800	NPRG810-1G	NPRG810-4G	NPRG860	NPRG870
Fluc control  Symphorman check  155  Undervoltage  27	Inhibition of hot start function	5								•									
Syndromism check    25	Minimum of impedance 2																		
Minimum of positive sequence voltage   27	Flux control	24	•																
Minimum of positive sequence voltage 2/P 328	Synchronism check	25									•	•				•	•	•	•
Reverse active power 3280	Undervoltage	27	•										•		•				
Maximum of active power	Minimum of positive sequence voltage	27P											•						
Maintum of reactive power 32Q	Reverse active power	32RP	•																
Single phase undercurrent	Maximum of active power	32P	•												•				
Loss of load - no-load operation 371	Maximum of reactive power	32Q	•												•				
Minimum of active power 37/2	Single phasse undercurrent	37				•													
Minimum of reactive power	Loss of load - no-load operation	371								•									
Minimum of reactive power  Loss of excitation  Age  Case the farmal mage carrent  Age  Age  Age  Age  Age  Age  Age  Ag	Minimum of active power	37P	•												•				
Loss of excitation		37Q	•												•				
Detection of broken conductor	`		•																
Detection of broken conductor			•	•	•			•	•	•									
Maximum of negative phase sequence voltage         47           Too long start         48           Cable thermal image / transformer         49         •		<b>-</b>		•	•			•	•										
Too long start  48		47											•						
Cable thermal image   49		48								•									
Machine thermal image  A 9		49		•	•			•	•										
Instantaneous phase overcurrent  50		49	•							•									
Instantaneous max of zero sequence current   50N		-	•	•	•			•	•	•									
Circuit breaker failure monitoring 508F		-		•	•	•	•	•	•										
Circuit breaker failure monitoring 50NBF	<u> </u>	-	•												•				
Circuit breaker failure monitoring   SONBF				•	•			•	•	•									
Voltage restrained overcurrent  50V •		-		•	•	•	•	•	•	•									
Phase overcurrent  Locked rotor  51LR  Max of zero sequence current  51N  Maximum overcurrent with voltage control  51V  Power factor management  55  Overvoltage  59  Max of zero sequence voltage  59N  Max of zero sequence voltage  59N  Stator earth fault  64  Limitation and spacing of number of starts  66  Directional phase overcurrent  67  Directional phase overcurrent  67  Trip-circuit supervision of circuit breaker  74TC  Recloser  Pounder frequency and over frequency  81  Latching of the output relays  86  Pound of the output relays  Regulating device  90  Maximum of active and reactive integrated power  ΣP-ΣQ  Maximum of active integrated power	-	<b>-</b>	•																
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Overvoltage 59	•														•				
Max of zero sequence voltage 59N	-	-	•										•						
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Recloser 79 • • • • • • • • • • • • • • • • • •	-	<b> </b>	•		•	•							•	•	•				
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## NP800 & NP800R Series

### **NP800R SERIES**

NP800R series is mostly dedicated to revamping industrial existing facilities.

Deeply concerned by its customer demand of reducing maintenance costs, ICE has developed a version compatible with CEE "R case" which is a standard in the protection field.

Hundreds of thousands relays can therefore be refurbished at a minimum cost as they have identical dimensions and almost full wiring compatibility.



The R case series matches with most of the functionalities in the industrial field:

- Generator protection
- Feeder protection
- Transformer protection
- Rotating machine protection
- Directional or not overcurrent protection
- Frequency and voltage protection
- Power protection
- Synchro-Check

Projection or flush mounting

## **NP800R RELAY / R CASES RELAYS EQUIVALENCE TABLE**

(resumed table, consult us for further information)

NPI800R	NPID800R	NPIH800R	NPIHD800R	NPU800R	NPUH800R	NPM800R	NPW800R	NPG800R	NPSC800R
ITG series 5-6	RMSD7921	RMS711	RMSD7912	TTG7000- 7100	TMS714	IMM7900	WTG7000	Consult us	STS7041
ITG7000- 7100	ITD7XX1		ITD7XX2	TTGd7X12	TTG7XX4	ITM7000			
ITT7610				TMS700					
RMS700				TMS7000					
RMS/ RMST7900				HDGX7020					



## **SMARTsoft**

SMARTsoft, integrated software for the Industry, Railway and Transmission ranges, helps the user get the best from NP800 series relays.

adjustment of all parameters, with 2 or 4 tables according to product, can be prepared on or off-line **S**etting

(configuration files can be saved, backed-up and edited on the user's PC and can be assigned unique identifying names for each relay in a connected system.

follow-up of installations is made easy by access to the operation counters, cut square amps, overload Maintenance

number.

**A**nalysis measurement functions reflect the installation state in real time and allow its follow-up without penalising

protection functions. According to the model, specific screens represent the electric quantities in the

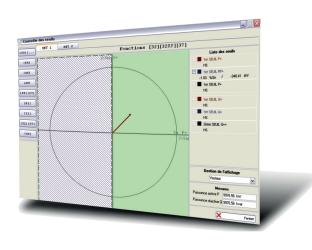
appropriate diagram (PQ, UI,  $Z\theta$ ...).

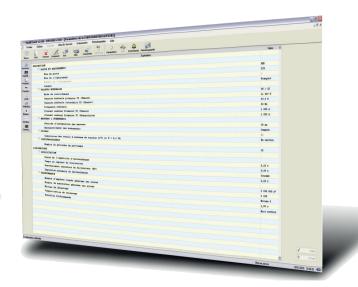
Recording events and disturbance recordings will help understanding the faults suffered by the installation. Recordings

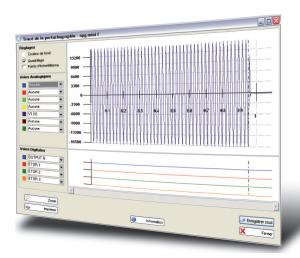
are stored on the user's PC in COMTRADE format and can be used to simulate a fault using a test set.

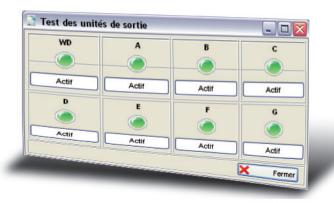
commissioning functions offer an immediate and exhaustive overview of the network characteristics as Time saving

well as diagnosis tools such as installation wiring checks.





















TRANSMISSION







• ISO 19443 : 2018 • ISO 9001 : 2015 and ISO 14001 : 2015 certified •

The specifications and drawings given are subject to change and are not binding unless confirmed by our specialists.