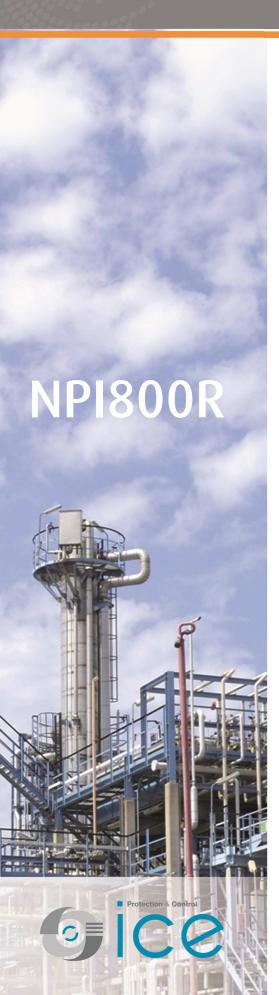
RETROFITTING Phase and Earth Fault Overcurrent Relay



NPI800R (R2 case) is dedicated to the refurbishment of 700 and 7000 series (R2 and R3 cases) of CEE phase and earth fault overcurrent relays providing the detection of all type of short-circuits of medium and high voltage electrical networks. This numerical and multi-function relay supervises in particular phase to phase or phase to earth faults, negative sequence currents, thermal state of the protected device, and the good operation of the circuit breaker and its trip circuit.

NP800R relays provide monitoring, measurement and recording of the electrical quantities of the network.

The relays can be set locally, using either the keypad and display or the RS232 port, or remotely using the RS485 port.

Two mountings are available, Flush Rear Connection (**EDPAR**) or Projecting Rear Connection (**SDPAR**). A blank cover R1, provide in option, can improve mechanical installation (replacement of CEE case R3 by a NPI800R).

Setting, reading, measurement and recording are all available locally or remotely.



NPI800R - EDPAR

Minimises retrofitting man-hours

Maximises preservation of existing installation

Simplifies and reduces recommissioning time

Minimises retrofitting costs

Protection functions

- Overcurrent with 3 thresholds [51-1] [51-2] [50]
- Earth fault with 2 thresholds [51N] [50N]
- Thermal overload for cable and transformer [49]
- Negative phase sequence overcurrent [46]
- Broken conductor with 2 thresholds [46BC]Load reclosing function
- Logical selectivity

Additional functions

- Latching of the output contacts [86]
- Trip circuit supervision of the breaker [74TC]
- Breaker failure [50BF][50N_BF]
- Load shedding Load Restoration, remote control

Auxiliary Supply

Auxiliary supply ranges

Typical burden

Memory backup

Analogue inputs

• Phase CT

- Recommended CTs
- Earth current CT
- Earth current from Ring CT 100/1 or Ring CT 1500/1 and BA800
- Frequency (50Hz or 60Hz)

Digital inputs (4)

- Polarizing voltage
- Level 0
- Level 1
- Operating of the input by level 1 or 0
- Burden

Output Relays (3 + 1 WD)

• Relays A, B,:

(signalling, Shunt Opening Release)

• Relays C & WD:

(control, WD: Watchdog) (C: programmable for CB Shunt

- Relays pulse, except WD
- Assignment of name to the output maximum of 16 characters

Overcurrent function [51-1] [51-2] [50]

- Operating range I> I>> I>>>
- Thresholds accuracy
- Reset percentage on the operating level
- Instantaneous operating time
- Definite time delay
- Accuracy of the time delays
- Curves [51-1] I> [51-2] I>>
- Curves accuracy and type

Earth fault function [51N] [50N]

- Operating range Io> Io>>
- Thresholds accuracy
- Reset percentage on the operating level
- Instantaneous operating time
- Definite time delay
- · Accuracy of the time delays
- Curves [51N] Io>
- Curves accuracy and type

19 to 70 - 85 to 255 / Vdc or Vac 50 or 60 Hz

6 W (DC), 6 VA (AC)

72 hours

In 1 or 5 A

burden at In < 0.2 VA

Continuous rating 3 In, short duration withstand 80 In / 1s

CT setting: primary value from 1 A to 10 kA

measurement from 0.05 to 24 In

display of primary current from 0 to 65 kA

5VA 5P20 $In_0 1 or 5 A$

< 15 mA

burden at $In_0 < 0.5 \text{ VA}$

Continuous rating 1 In₀, short duration withstand 40 In₀ / 1s

measurement from 0.005 to 2.4 In₀ display of primary current from 0 to 6.5 kA measurement from 0.1 to 48 A primary

measurement: 45 to 55 Hz or 55 to 65 Hz

20 to 70 Vdc for 19 to 70 V auxiliary supply range 37 to 140 Vdc for 85 to 255 V auxiliary supply range < 10Vdc range 19 to 70 V - < 33Vdc range 85 to 255 V > 20Vdc range 19 to 70 V - > 37Vdc range 85 to 255 V programmable

double contact NO, permanent current 8 A

closing capacity 12 A / 4 s

short circuit current withstand 100 A / 30 ms breaking capacity DC with L/R = 40 ms: 50W breaking capacity AC with $\cos \varphi = 0.4$: 1250 VA changeover contact, permanent current 10 A

closing capacity 15 A / 4 s

short circuit current withstand 250 A / 30 ms Opening Release or Under Voltage Release) breaking capacity DC with L/R = 40 ms: 50W

breaking capacity AC with $\cos \varphi = 0.4$: 1250 VA

adjustable from 100 to 500 ms

by the setting software capital letters or digits

0.3 to 24 In

1% typical, 2% max from 0.5 to 4 In

3% typical, 5% max from 0.3 to 0.5 In and from 4 to 24 In 95%

60 ms including trip relay for $I \ge 2$ Is

40 ms to 300 s: [51-1] I> - [51-2] I>> - [50] I>>>

± 2% or 20 ms

IEC 60255-3, ANSI IEEE

class 5 - Time Multiplier Setting: 0.03 to 3 s, type: see

functionalities

0.03 to 2.4 In₀ / CT - 0.6 to 48 A / ring CT 1% typical, 2% max from 0.05 to 0.4 In_0 / CT

3% typ., 5% max from 0.03 to 0.05 In_0 and 0.4 to 2.4 In_0 / CT

5% from 0.6 to 48 A / ring CT

95%

60 ms including trip for $I \ge 2$ Is

40 ms to 300 s: [51N] Io> [50N] Io>>

± 2% or 20 ms

IEC 60255-3, ANSI IEEE

class 5 - Time Multiplier Setting: 0.03 to 3 s, type: see

functionalities

Transformer thermal overload function [49]

IEC 60255-8 Tripping curves

• Heating-time constant C_{TF} 4 to 180 min, class 5 • Cooling time constant 1 to $6.0 C_{TE}$, in step of 0.1

• Negative sequence factor 0 to 9

 Closing factor F_D 50 to 100% C_{TE} • Thermal trip threshold I_h 40 to 130 % In, class 5

• Thermal alarm threshold 80 to 100 % θ thermal, class 5

• Reclosing thermal threshold inhibition 40 to 100 % θ thermal, class 5

Cable thermal overload function [49]

Accuracy of the time delays

 Tripping curves IEC 60255-8

• Heating-time constant CTE 4 to 180 min, class 5

• Thermal alarm threshold 80 to 100 % θ thermal, class 5 • Thermal trip threshold Ib 40 to 130 % In, class 5

Negative phase sequence overcurrent function [46]

• Threshold Ineg: I2> 0.1 to 2.4 In, accuracy 5% for Iph > 0.3 In Instantaneous operating time 60 ms including trip relay for $I \ge 2$ Is

 Definite time delay 40 ms to 300 s

 Accuracy of the time delay ± 2% or 20 ms Curves IEC 60255-3, ANSI IEEE

 Curves accuracy and type class 5 - Time Multiplier Setting: 0.03 to 3 s, type: see

functionalities

Broken conductor function [46BC] • Threshold Ineg/Ipos: I2/I1> - I2/I1>> 10 to 250%

± 5 % Accuracy • Definite time delay 40 ms to 300s

Trip circuit supervision and breaker failure [74TC] [50BF] [50N_BF]

 Trip circuit supervision [74TC] requires one or two digital inputs (see application guide)

± 2% or 20 ms

• Operating time (in faulty condition) 500 ms fixed for [74TC] function • Failure threshold [50BF] 5% to 30 % In, step of 1 In Failure threshold [50N_BF] 0.5% to 3% In₀, step of 0.1 In₀

 Breaker failure time delay 60 to 1000 ms, step of 10 ms

Latching of the output contacts [86] Manual reset for output relays A, B, C (programmable assignment)

 Reset digital input, digital communication or local MMI

Load reclosing function Application threshold adjustment [50] [51] [50N] [51N] [46] [46BC]

 Operating principle function activation by digital input

• Ratio « K » of reclosing time 50 à 200% ± 5 % Accuracy

 Reclosing time 40 ms to 300s, \pm 2% or 20 ms

Logical selectivity

· Application on radial network number of relays too important to allow the use of time

co-ordination

• Operating principle additional time added to the functions [50] [51] [50N] [51N]

dedicated to remote control, local / remote

• Additional time delay [51] [51N] 60 ms to 120s, \pm 2% or 20 ms • Additional time delay [50] [50N] 60 ms to 3s, \pm 2% or 20 ms

• Operating mode of digital input negative or positive true-data mode

Digital inputs assignment By setting software

Interlock o/o

Control mode

 Setting table selection set 1 - set 2

 Disturbance recording order Logical selectivity

• Interlock c/o

• Reclosing mode

acknowledgment of the selected output(s) • Reset [86] function

• Trip circuit supervision [74TC] function

• CB trip external order function [74TC] blocked if external trip order

User programmable functions (digital inputs - digital outputs)

Status of the function

• Tripping mode or report

• Operating and release time delays

 Assignment of name to the function, maximum of 14 characters

• Assignment of one or more output relays

(alarm or trip)

in or out of service, by local MMI or by the setting software

report: for time stamping and event recorder

tripping mode: 40 ms to 300 s

by the setting software

by local MMI or by the setting software

A, B, C

Counters

• Cumulative breaking current

• Operation number of circuit breaker

maximum 64.10^6 kA² (phase 1,2 and 3)

0 to 10 000

Load shedding - Load Restoration, remote control

· Load shedding level

• Time delay before reclosing

· Reclosing pulse

Output relays assigned

1 to 120 s, \pm 2%

100 to 500 ms (remote control)

programmable by local MMI or by setting software

A, B, C

1 to 6

Digital outputs assignment

By local MMI or by setting software

Signalling LEDs assignment

• By setting software

Man Machine Interface

• Relay display

Language

Configuration and operating software

Language

MODBUS® Communication

• Transmission • Interface

Transmission speed

Disturbance recording

· Number of recordings

• Total duration Pre fault time

2 lines of 16 characters

French, English, Spanish, Italian

Windows® 2000, XP, Vista and 7 compatible

French, English, Spanish, Italian

asynchronous series, 2 wires

RS 485

300 to 115 200 bauds

52 periods per recording adjustable from 0 to 52 cycles

Presentation

Height Width Case R2

• Brackets 19" rack mounting see diagram 9954 (7000 series rack definition table)

Case (see drawing D40037)

• EDPAR

H, W, D (case & base) 172 x 83 x 222 mm H, W (front face dimensions) 217 x 98 mm

• SDPAR

H, W, D (case & base) 172 x 83 x 227 mm H, W (front face dimensions) 172 x 83 mm • Weight 3.5 kg

Connection - codification

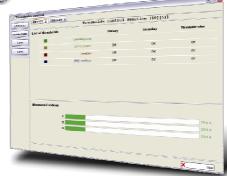
NPI800R
Ring CT
BA800
See diagram 339962
See diagram 142941
See diagram 38766

SMARTsoft

SMARTsoft, integrated software for the Industry, Railway and Transmission ranges, helps the User get the best from NP800 series relays.







Functionalities

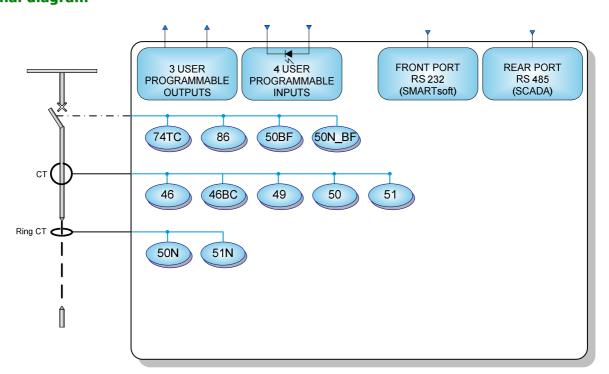
- 2 ranges of auxiliary supply
- Storage of the lack and the restoration of the auxiliary voltage (time stamped events)
- Configuration and parameter setting by local MMI or off-line / on-line PC
- Measurement of electrical quantities:
 Display expressed in primary values
 Instantaneous, integrated and maximum values of phase and earth currents
- · Instantaneous alarm threshold
- · Definite time tripping
- Dependent time tripping according to inverse/very inverse/extremely inverse IEC 60255-3 curves
- Tripping according to RI curve (electromechanical)
- Tripping according to moderately inverse/very inverse/extremely inverse ANSI /IEEE curves
- Logical selectivity on the three phase thresholds and the two earth thresholds
- Thermal image according to IEC 60255-8:
- Cable (by phase) and transformer (3 phase)
- 2 setting groups, locally or remotely selectable
- CB Monitoring: interlocks discrepancy, local or remote control of closing / tripping
- Circuit breaker maintenance:
- counters of operation number and cut-off ampers² per phase, alarm and threshold
- Monitoring of breaker failure by checking the disappearance of current after opening

- Remote control by communication channel: tripping or closing, load shedding with priority levels and load restoration
- Setting software compatible with Windows® 2000, XP, Vista and 7
- User interface with access to all protection functions
- Time stamping of internals events with 10ms resolution
- Time stamping of digital inputs with 10ms resolution
- Event recording: 250 locally recorded events, 200 saved in case of loss of auxiliary supply
- Recording of measurements and current setting group
- Local / remote events acknowledgment
- Disturbance recording according to Comtrade® format: storage of 4 recordings of 52 periods
- Disturbance recording initiated by digital input, setting software or communication channel
- Closing function: adjustment of phase, earth, negative sequence current thresholds by external input
- Remote setting and reading of measurements, counters, alarms and parameter settings
- Remote reading of disturbance recording and event log
- Self-diagnosis: Memories, output relays, A/D converters, auxiliary supply, cycles of execution of software, hardware failure
- Test of wiring, phase rotation and direction of the currents

Related Equipement

• BA800 for ring CT 1500/1

Functional diagram





The specifications and drawings given are subject to change and are not binding unless confirmed by our specialists.

