# RAILWAY Traction Group Protection





The protective relay PGTN1 is designed to protect and secure catenary and feeder traction groups located in electric traction sub-stations in the area of MV and HV supply voltage.

The PGTN1 relay is an **advanced** traction protection device. In addition to the standard protection functions, it provides the minimum impedance function.

The relays can be set locally, using either the keypad or the RS232 port, or remotely using the RS485 port.

The calculation of electrical values is achieved by Fast Fourier Transforms.

The setting, reading, measuring and recording are all available locally or remotely.



- Multifunction
- Measures
- · Events log
- Disturbance
- Local HMI

#### Protection functions

- 2 phase thresholds of overcurrent protection **[50] [51]**, with two switchable modes
- 2 thresholds of directional protection [67]
- Under-voltage protection [27]
- Transformer Earth-tank protection [50N]
- Voltage reverse protection
- CB SF6 fault monitoring

### **Backup for PGTN1**

• 3 downstream and 2 upstream zones of minimum of impedance protection **[21]** (backup)

## **CHARACTERISTICS**

# **Auxiliary supply**

- Auxiliary supply ranges
- Typical burden
- · Power off withstand
- Memory backup

## **Analogue inputs**

- I<sub>GT</sub> CT: In 1 or 5 A
- Tank CT
- U<sub>GT</sub> or V<sub>Ph1</sub> VTs
- Frequency

# **Logical Inputs**

- Level 0 / 1
- Burden
- · Taking into account time

#### **Relays Outputs**

- Breaking capacity DC with L/R = 40ms
- Breaking capacity AC with  $\cos \varphi = 0.4$
- "Signalling" relays
- · "Tripping" relays

#### Overcurrent Protection [50] [51]

- · Instantaneous operating time
- Resetting percentage
- · Adjustment thresholds 1 A
- · Adjustment thresholds 5 A
- Independent time delay
- · Timing curves

## **Undervoltage Protection UGT or UPh1 [27]**

- Threshold
- Instantaneous operating time
- Resetting percentage

#### **Directional Protection [67]**

- Characteristic
- · Instantaneous operating time
- Resetting percentage
- Slow or fast stage, 1 A
- Slow or fast stage, 5 A
- · Slow stage time delay
- Fast stage time delay
- Adjustment angle ½ line D1
- Adjustment angle ½ line D2

# Earth Tank Protection [50N]

- Instantaneous operating time
- · Adjustment threshold
- Resetting percentage

#### **Reverse Protection**

- $V_{Ph1}/V_{Ph2}$  threshold  $\varphi$
- · Instantaneous operating time
- Time delay

48 - 110 to 125 Vdc, -20% +10% 8 W (in survey), 12 W (operating) 30ms

32 hours

low and high thresholds: measurement from 0.8 to 8 In -

burden at In < 0.2 VA

continuous rating 3 In, short duration withstand 80 In/1s

display of primary currents up to 32 000 A

measurement from 0.1 to 4 A – burden at In < 0.2 VA

continuous rating 3 In, short duration withstand 80 In/1s display of primary currents from 1 to 1 000 A

primary rated value: adjustable from 25 kV to 600 kV

secondary rated value U<sub>GT</sub>: 100 or 110 V

secondary rated value V<sub>Ph1</sub>: 100/√3 or 110/√3 V

burden at Un < 0.2 VA

continuous rating 1.5 Un, short duration withstand 1.9 Un/5s

display of primary measures

45-55 or 55-65 Hz

< 20 Vdc / > 34 Vdc

between 20 and 40 mA

ignored if < 10ms, taken into account if > 15ms

50 W

1 250 VA

double contact NO, permanent current 8 A

closing capacity 10 A/4s -- short-circuit current withstand

100 A/30ms

changeover contact, permanent current 16 A

closing capacity 25 A/4s -- short-circuit current withstand

250 A/30ms

50ms (trip), 60ms (signalling) for  $I \ge 2$  Is

95 - 99%

0.40 to 4.00 A, in step of 0.02 A, accuracy ± 2%

2.0 to 20.0 A, in step of 0.1 A, accuracy ± 2%

0.04 to 3.00s, in step of 0.01s, accuracy  $\pm\,2\%$  with 20ms min

inverse, very inverse, extremely inverse according to IEC 255-4, accuracy 5%

50 to 90% Un

from 50ms to 2.00s, in step of 10ms (trip), 60ms (signalling)

101 - 105%

circular with limitation by 2 "½ lines"

50ms (trip), 60ms (signalling) for  $I \ge 2$  Is

95 - 99%

0.16 to 4.00 A in step of 0.04 A accuracy ± 2% 0.8 to 20.0 A in step of 0.2 A accuracy ± 2% 1 to 10 min in step of 1 min accuracy ± 2% 0.05 to 60s in step of 0.01s accuracy ± 2% 85 to 170° in step of 1° accuracy ± 1° - 10 to - 80° in step of 1° accuracy ± 1°

50ms (trip), 60ms (signalling) for  $I \ge 2$  Is

0.1 to 4.0 A in step of 0.1 A accuracy  $\pm$  2%

95 - 99%

between 170° and -15°

50ms (trip), 60ms (signalling) for  $I \ge 2$  Is

0.04 to 2.0s in step of 0.01s accuracy  $\pm$  2% (20ms min)

#### CHARACTERISTICS

## SF6 Fault Tripping - CB Failure Tripping - External Tripping

Instantaneous operating time

**Buchholz Fault Tripping** 

Characteristic

Instantaneous operating time

50ms (trip), 60ms (signalling) 50ms (trip), 60ms (signalling)

## Minimum of Impedance Backup Protection [21]

· Instantaneous oper	ating time
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Resetting percentage

Independent time delay

 Values of adjustment of lines ± 3% 1st stage downstream reactance 1st stage upstream reactance 1st stage downstream resistance 1st stage upstream resistance

1st stage downstream switched reactance 1st stage upstream switched reactance 1st stage downstream switched reactance 1st stage upstream switched reactance

2nd stage downstream reactance

2nd stage downstream switched reactance

2nd stage upstream reactance

2nd stage upstream switched reactance 3rd stage downstream reactance

3rd stage downstream reactance

• 1st stage time delay T1 • 1st stage angle of the line  $\theta$ Magnetizing current limit

· Harmonic 2 threshold

· h2 coefficient

 2nd stage time delay T2AV 2nd stage time delay T2AM

• 3rd stage time delay T3AV

## **Programming**

Display

Configuration software

#### **Communication MODBUS®**

Transmission

Interface

· Transmission speed

# Disturbance recording

Number of recordings

Total duration

· Pre time

# **Environment**

Transient impulses 5 ns

Shock

 Dielectric withstand Insulation resistance

· EMC emissivity

EMC susceptibility

Operating temperature

Vibrations

· Mechanical shocks

• E.U. low voltage directive

Water and dust projection

#### **Presentation and dimensions**

Display

Output relay

Logical inputs

Signalling LEDs

· Height, Width, Depth

Weight

parallelogram with 3 downstream stages and 2 upstream stages

50ms (trip), 60ms (signalling)

Johns (http), Johns (signaming)				
101 - 105%				
0.04 to 0.70s	in step of 0.01s	accuracy ± 2% with 20ms min		
In 5 A		In 1 A		
3.0 to 30.0 $\Omega$	in step of 0.1 $\Omega$	15.0 to 150.0 Ω	in step of 0.5 $\Omega$	
0.1 to 30.0 Ω	in step of 0.1 $\Omega$	0.5 to 150.0 Ω	in step of 0.5 $\Omega$	
0.8 to 6.0 Ω	in step of 0.1 $\Omega$	4.0 to 30.0 Ω	in step of 0.5 $\Omega$	
0.8 to 12.0 $\Omega$	in step of 0.1 $\Omega$	4.0 to 60.0 $\Omega$	in step of 0.5 $\Omega$	
3.0 to 30.0 $\Omega$	in step of 0.1 $\Omega$	15.0 to 150.0 Ω	in step of 0.5 $\Omega$	
0.1 to 30.0 Ω	in step of 0.1 $\Omega$	0.5 to 150.0 Ω	in step of 0.5 $\Omega$	
0.8 to 6.0 Ω	in step of 0.1 $\Omega$	4.0 to 30.0 $\Omega$	in step of 0.5 $\Omega$	
0.8 to 12.0 Ω	in step of 0.1 $\Omega$	4.0 to 60.0 $\Omega$	in step of 0.5 $\Omega$	
3.0 to 30.0 Ω	in step of 0.1 $\Omega$	15.0 à 150.0 Ω	in step of 0.5 $\Omega$	
3.0 to 30.0 Ω	in step of 0.1 $\Omega$	15.0 à 150.0 Ω	in step of 0.5 $\Omega$	
0.1 to 30.0 Ω	in step of 0.1 $\Omega$	0.5 to 150.0 Ω	in step of 0.5 $\Omega$	
0.1 to 30.0 Ω	in step of 0.1 $\Omega$	0.5 to 150.0 Ω	in step of 0.5 $\Omega$	
3.0 to 30.0 Ω	in step of $0,1 \Omega$	15.0 to 150.0 Ω	in step of 0.5 $\Omega$	
3.0 to 30.0 Ω	in step of $0,1 \Omega$	15.0 to 150.0 Ω	in step of 0.5 $\Omega$	
0.04 to 1.20s	in step of 0.01s	accuracy ± 2% with 20ms min		
60 to 85°	in step of 1°	accuracy 1°		
0.8 to 6.0 Ω	in step of 0.1 $\Omega$	4.0 to 30.0 Ω	in step of 0.5 $\Omega$	
10 to 70%	in step of 1%			
1.2 to 4	in step of 1	1.2 to 4	in step of 1	
0.04 to 1.20s	in step of 0.01 s	accuracy ± 2 % v		
0.04 to 1.20s	in step of 0.01 s	accuracy ± 2 % with 20ms min		

French, Enalish

0.04 to 1.20s

compatible with Windows 95, 98, 2000, NT, XP (French, English)

in step of 0.01 s accuracy ± 2 % with 20ms min

asynchronous series, 2 or 4 wires

RS485

300 to 19 200 bauds

52 periods per recording adjustable from 0 to 52 periods

IEC 801-4 class 4 (equivalent IEC 255-22-4 class 4)

IEC 255-4 class 3 (5 kV - 1.2/50μs) IEC 255-5 class 3 (2 kVrms - 1 min)  $> 1000 \text{ M}\Omega$  according to IEC 255-5 EN 55011 and EN 55022 class A

IEC 255-22 (1/2/4)

-5 to + 55°C - IEC 870-2-1/B4

IEC 255-21-1 class 1 IEC 255-21-2 class 1

89/336/CEE dated 03.05.1989

IP50

2 lines of 16 characters

2 trip outputs, 12 dedicated outputs

12, dedicated

1 for Watchdog, 2 dedicated multifunction LEDs

6U x 1/2 19": 260 x 210 x 320 mm

10 kg

## **FEATURES**

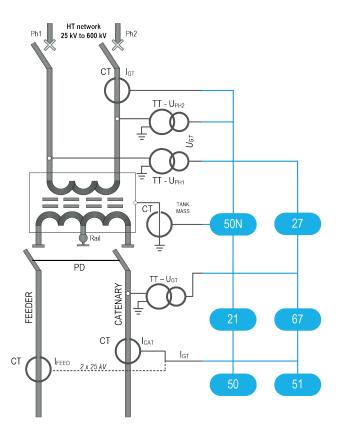
- 2 ranges of auxiliary supply voltages
- Configuration and parameter setting by local HMI or offline or on-line PC
- · Reading and saving relay configuration using PC
- Measurement of electrical quantities:
  - Transformer current and voltage
  - Resistance, reactance, impedance and angle of the line
  - V<sub>Ph2</sub>/V<sub>Ph1</sub>, I<sub>Tank</sub>
  - Display expressed in primary current and voltage
- Instantaneous alarm thresholds
- 2 phase thresholds of overcurrent protection, with two switchable modes (external input or communication network):
  - Independent time tripping
  - Dependent time tripping according to / inverse / very inverse / extremely inverse IEC 255-4 curves
- Directional protection with 2 stages
- Catenary undervoltage protection
- As a PDZIN1 backup, protection of feeder and catenary:
  - Minimum of impedance protection, type parallelogram, with 3 downstream zones and 2 upstream zones
  - Inhibition of detection of fault when reclosing on autotransformer by shift of measurement curve
  - Inhibition of detection of fault due to harmonic H2

- Secured tripping circuit with no-level and transmission orders
- Assistance with circuit breaker maintenance: number of operations and break current I<sup>2</sup> per phase counters, alarms
- Configuration and operation software compatible with Windows® 95, 98, NT, 2000, XP
- User interface with access to all functions
- Time stamping of internal events with 1ms resolution
- Event recording: 100 locally recorded events, retained in the event of loss of auxiliary supply
- Storing of measurements and active settings group
- Local/remote acknowledgement of events
- Disturbance recording according to Comtrade format: storage of eight 52 periods recordings
- Remote setting, remote reading of measurements, counters, alarms, and parameter settings
- Remote reading of disturbance recording and event log
- Self-diagnosis: RAM, ROM, EEPROM, output relays, A/D converters, auxiliary supply, cycles of execution of the software, hardware anomaly

#### **Options**

- · Communication by Modbus®, 2 or 4 wires RS485
- Remote measures, remote signalling, distance to the fault, setting in or out of service of the minimum of impedance zones 2 and 3

# **Functional diagram**





The specifications and drawings given are subject to change and are not binding unless confirmed by our specialists.

